

A NEWSLETTER FROM CRYOGENIC INDUSTRIES SUMMER 2013

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# ACD's strength in LNG fueling is showing

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LNG refueling, often used for buses and/or refuse trucks, is more simplistic in design compared to an LCNG station. To transfer LNG from the storage tank to the vehicle, a board is used to transfer the LNG from the storage tank to the vehicle's tank.

## SG S

Du : Medium – Heavy Duty (6 - 24 hours/day)  
F R : up to 37 gpm (140 lpm)  
D P u : up to 6,000 psi (414 bar)\*  
D HP R : 15 – 200 hp (11-150 Kw)  
D E : Forced-Oil Lubricated  
O L u Pu : Lox, Lin, Lar, Hydrogen

\*10,000 psi (690 bar) is available with 1.25" (32mm) cold en

Driven by economic and environmental factors, LNG propulsion is a quickly developing technology for the shipping and rail industries. Starting with medium speed four-stroke engines using natural gas as propulsion fuel, a number of new technologies have been developed in recent years including those for two-stroke engines. One of the major innovations was the introduction of slow speed, two-stroke diesel engines using dual fuel (natural gas & diesel mixture) technology by MAN Diesel & Turbo (MAN) in 20

In addition to vehicle fueling, ACD's improved sealless AC-32 design is widely used for LNG bulk transfer applications in light end services. ACD currently offers six (6) sizes with flows and pressures up to 700 gpm (2,660 lpm) and 125 psi (9 bar), respectively. The pumps are designed in accordance with the NFPA (National Fire Protection Association) 79 Electrical Standards.

The AC-32 is designed for long life with zero leakage. The need for a conventional shaft seal is eliminated by integrally connecting pump and motor as a single unit design. Reliability of the sealless pump begins with an advanced motor design and system techniques to ensure liquid cooling of the motor is properly transferred throughout the pump to prolong motor life and reduce winding losses.

Other features include:

- state of the art inducers to provide the lowest possible NPSH by employing computer analysis utilizing hydraulic parameters to their highest degree
- lubricated bearings designed and manufactured to exacting specifications to operate in cryogenic fluids

These pumps are used universally in LNG off-loading and loading applications for trailers, rail tank cars, tank-to-tank transfer and recently in bunkering systems for LNG fueled ships. The sealless design, coupled with the motor and bearing configuration allow for reliable operation for an extended period of time (typically years). The benefits of the sealless pump are enhanced when submerged in a VJ sump (similar to the TC-34 installation) when no icing is visible and the system provides 'instant on' operation.

ACD's reciprocating MSP-SL pumps increase low pressure (minimum 2.5 - 4.0 barg) LNG supplied from boost pumps to high pressure (350 barg) LNG. High pressure LNG is then discharged to a heat exchange system (provided by Cryoquip, Inc) which vaporizes the liquid to gas. The high pressure natural gas is then fed to the engine's high pressure fuel control valves through

Small Scale LNG

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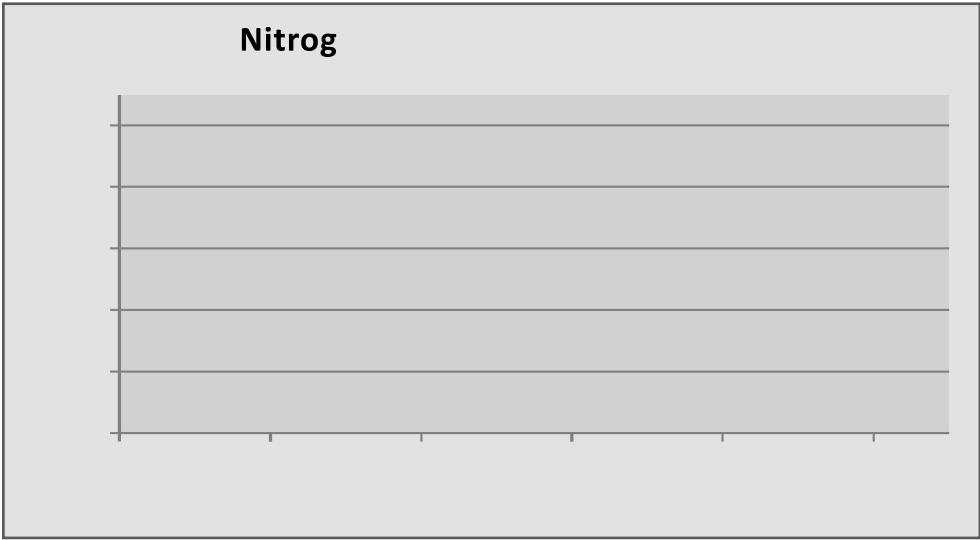


Figure 4 – Typical Cosmodyne Turndown Graph

In light of this market need, Cosmodyne improved the electricity draw during a billing cycle, during the early expander natural gas liquefier to maximize the turndown stages of the LNG plant life where the demand is lower than the full capacity of the plant, “campaign mode” operation will result in higher electricity rates since the rate will be based on the plant’s full capacity load. With wide turndown, the nitrogen refrigeration loop is always in a gaseous phase and can be easily manipulated to operate at reduced power resulting in lower electricity rate.

The plant operator can vary the plant production to match the actual demand to minimize operating costs. Below is a typical turndown range for Cosmodyne’s nitrogen expansion natural gas liquefier. (See Figure 4)

The wide turndown range has many benefits compared to plants that operate in “campaign mode.” “Campaign mode” operation is when a plant runs at full capacity until the storage tank is filled to a set level and shuts down. The plant restarts when the storage tank runs down to a set level set point.

First, with turndown operation, the plant does not need to be turned off and on. Frequent starting and stopping of the plant can reduce reliability and plant equipment life.

Secondly, in many areas, electric utility companies adjust the electricity rates on the plant’s peak load (maximum draw).

Mostly, many plant feed gas supply agreements have a mandatory minimum take requirement. Plants operating in “campaign mode” will be penalized since the LNG plant owner must pay the minimum gas costs even when the plant is turned off. Furthermore, even without a minimum take requirement, uncertain demand for LNG can make scheduling pipeline draws difficult and can result in unnecessary penalties for under or overestimating the amount of pipeline draw. Operating the plant at a low capacity can make scheduling more predictable.

Cosmodyne’s nitrogen cycle natural gas liquefier’s wide turndown range gives the operating flexibility to deal with the unknown market demands during the early years of the LNG plant life. This new feature will allow the LNG plant operators to minimize their operating costs even when the plant is operating at lower than the full plant capacity and with the uncertainties of the market.

# Droplet CFD

The momentum interaction between the dispersed liquid phase

In Energent's Variable Phase Turbine [1-2] (VPT) the fluid at the inlet is liquid, flashes inside the nozzle upstream of the turbine rotor, and is two-phase inside the rotor blade passage. A previous article [3] discussed calculating the trajectories of droplets inside the turbine rotor.

In the converging section of the nozzle, the pressure decreases. When it declines to the saturation pressure, vapor bubbles form. At this pressure, the liquid is the continuous phase, the vapor the dispersed phase. With a continued decrease in pressure, eventually the liquid is the dispersed phase as droplets. The development of the dispersed phase, from the formation of vapor bubbles as the dispersed phase, the transition to liquid droplets being the dispersed phase, and the droplet breakup is not an easy task to model in computational fluid dynamics (CFD).

At first CFD is being used to investigate the flow field around droplets. An objective is to use the information gained from the calculations to develop a reduced order model that can be incorporated into traditional CFD codes and 1-D nozzle codes. Experimental work has been found for model problems to begin investigating computationally. By finding problems to study that have been investigated experimentally, the methodology used in the CFD simulations can be validated.

A starting point is to examine the flow field around a single liquid droplet. An objective is to study the breakup of the droplet. In the meantime, the breakup of a 2-D water column subjected to a shock wave is investigated, for which there is experimental data from Tohoku University [4], Japan. By considering first the breakup of a 2-D liquid column instead of a 3-D spherical droplet, the computational cost is reduced.

Initially the calculations were done by solving the Euler equations. Although the physical viscosity is ignored, numerical viscosity is still present. Figure 1 is a series of snapshots of a liquid column breaking up, displayed as a Schlieren image of the density gradient.

Figure 7 shows the reflected and transmitted shock waves, as well as the unsteady flow conditions both inside and behind the cylinder cloud.

Figure 7 Flow variables of the 2-D calculation at t=3.5.

A one-dimensional model is derived from the volume-averaged Navier-Stokes equations, where the viscous stresses within the continuous phase are assumed to be negligible, but the momentum coupling terms are still considered. The 1-D model equations that were solved do not include the unclosed fluctuation terms created during the volume-averaging procedure, such as the Reynolds stress. This is a reasonable assumption in dilute multiphase flows. However, in dense flows this assumption may not be appropriate.

The miscellaneous particle forces are assumed to be included in the drag coefficient for the quasi-steady drag force on a single particle.

$$F_i = \int \rho C_D A_p |u_i - v_i| (u_i - v_i)$$

where

## **CRYOGENIC INDUSTRIES TO RELOCATE HEADQUARTERS**

This Fall Cryogenic Industries will relocate its headquarters of ces from Murrieta, CA to Temecula, CA. The new facilities will house administrative, nance, treasury, legal, internal audit,